

## **RATE 9 COMMERCIAL AND INDUSTRIAL RATE - INTERRUPTIBLE**

### **I. APPLICABILITY**

Applicable to commercial and industrial consumers with actual load of at least 400 kW. Member agrees to interrupt an agreed upon load (minimum 400 kW) when requested by Cooperative. Member must have registered and Cooperative be able to verify that the minimum of 400 kW demand was attained nine (9) out of the previous twelve months. Member must also have had demand of 400 kW or higher during months of June, July, August, and September.

### **II. CONDITIONS OF SERVICE**

#### 1. Notice of interruption.

The Cooperative shall install and maintain, at the members expense, equipment necessary to monitor peak interruptions, and/or real time usage, of members load. Upon notification by Cooperative by electronic means (telephone, fax, e-mail, etc.), the member will control the agreed upon load at the request of the Cooperative. The Cooperative will guarantee a minimum of forty-five (45) minutes notification prior to requested interrupt.

At no time will the Cooperative require the consumers to interrupt for a period of over eight (8) hours in any 24-hour period, unless the Cooperative's system is without power due to an "Act of God", riots, war, or circumstances beyond the control of the Cooperative.

#### 2. Limit of power to be interrupted.

The member agrees the maximum average hourly demand in kW during the curtailment time, from June 1<sup>st</sup> to September 30<sup>th</sup>, will not exceed the contracted amount of kW.

#### 3. Failure to interrupt.

If the member fails to curtail to their agreed upon minimum demand during the designated peak interruption period, all non-interrupted kW demand will be billed at \$10.36 kW for the billing period the interrupt was requested.

### **III. RATES**

Consumer shall pay a total demand charge and a total energy charge for each monthly billing period.

#### 1. Minimum Charge

The monthly minimum charge under the above rate shall be \$80.00 for services requiring fifteen (15) KVA or less of transformer capacity. For services requiring more than fifteen (15) KVA of transformer capacity, the monthly minimum charge shall be increased at a rate of 75¢ for each additional KVA or fraction thereof required.

Payment of a minimum charge in excess of \$80.00 per month shall entitle the consumer in all cases to the use of number of kilowatt-hours corresponding to the excess minimum charge in accordance with the above rate. The minimum charge is to assure adequate revenue for amortization of the Cooperative's investment in distribution facilities.

Notwithstanding any provisions of this rate schedule with respect to minimum charges, the Cooperative may adjust the monthly minimum charge to assure adequate revenue for amortization of its investment in distribution facilities.

2. Service Availability Charge (facility charge): \$80.00 per month

3. Monthly Demand Charge

The following demand charges shall apply to each kW of maximum demand not interruptible, occurring during the monthly billing period.

For each kW of maximum demand - \$10.36

4. Power Factor Adjustment

The consumer shall agree to maintain a power factor of ninety percent (90%) at the time of the monthly maximum demand. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate the power factor of the consumers at the time of the maximum demand is less than ninety percent (90%), the consumer shall agree, upon sixty (60) days written notice, to correct such power factor to ninety percent (90%). Should the consumer fail to correct such power factor to ninety percent (90%), the following paragraph shall apply.

Should such measurements indicate that the power factor at the time of maximum demand is less than ninety percent (90%) lagging, the demand for the billing purposes shall be the demand as indicated or recorded by the demand meter, multiplied by ninety percent (90%) and divided by the percent power factor. The Cooperative reserves the right to use average power factor if instantaneous is not available.

5. Monthly Energy Charge:

For all kilowatt-hours used in any one month.

First 365 kWh per kW @ 6.15¢ per kWh

Over 365 kWh per kW @ 4.30¢ per kWh

#### **IV. DEPOSIT**

The Cooperative will require advance deposit in accordance with applicable rules and regulations of the Cooperative.

#### **V. WHOLESALE PURCHASED POWER COST ADJUSTMENT**

The cooperative's base rates are designed to recover a wholesale power cost of 42.37 mills/kWh. The cooperative may implement the Wholesale Purchase Power Cost Adjustment to recover increases in the wholesale power cost. The foregoing energy charges per kWh may be increased each month by the amount the wholesale power cost exceeds 42.37 mills/kWh plus line losses. Any such adjustment shall require Board of Directors approval prior to implementation.

The Board of Directors took action to reactivate the Wholesale Purchase Price Cost Adjustment on January 26, 2007 to be effective July 1, 2007.

**VI. UTILITY TAXES**

The appropriate tax levied on the Cooperative under the Illinois Public Utilities Revenue Act shall be added to the rates and minimum charges specified in this schedule. Any additional taxes that may be imposed by taxing authorities on the member also shall be added to the above rates and minimum charges.

**VII. TERMS OF PAYMENT**

In the event the current monthly bill is not paid within twenty-one (21) days from the date of the bill a late payment charge will be incurred. The late payment charge is one and one-half percent (1 ½ %) of the unpaid balance added to the bill each month.

**VIII. EFFECTIVE**

December 2001 Billing

**IX. AMENDED**

March 30, 2007

June 29, 2022