

RATE 6 INTERRUPTIBLE SERVICE OVER 50 KW DEMAND

I. APPLICABILITY

Applicable to commercial and industrial consumers for all uses including lighting, heating and power, subject to the established rules and regulations of the cooperative. Approval of the cooperative must be obtained prior to installation of any motor requiring starting current in excess of 260 amperes.

II. TYPE OF SERVICE

Three-phase and incidental single-phase, 60 cycles, at available voltages.

III. RATE

Service Availability Charge (facility charge): \$80.00 per month

Demand Charges:

Interruptible Demand Charge: \$2.50

Non-interruptible Demand Charge: \$10.36

Energy Charges:

First 365 kWh per kW @ 6.402¢ per kWh

Over 365 kWh per kW @ 4.300¢ per kWh

CONDITIONS OF SERVICE

1. Notice of interruption.

The cooperative shall install and maintain, at the members expense, equipment necessary to monitor peak interruptions, and/or real time usage, of members load. Upon notification by cooperative by electronic means (telephone, fax, e-mail, etc.), the member will control the agreed upon load at the request of the cooperative. The cooperative will guarantee a minimum of forty-five (45) minutes notification prior to requested interrupt.

At no time will the cooperative require the consumers to interrupt for a period of over eight (8) hours in any 24-hour period, unless the cooperative's system is without power due to an "Act of God", riots, war, or circumstances beyond the control of the cooperative.

2. Limit of power to be interrupted.

The member agrees the maximum average hourly demand in kW during the curtailment time, from June 1st to September 30th, will not exceed the contracted amount of kW.

3. Failure to interrupt June 1st to September 30th.

If the member fails to curtail to their agreed upon minimum demand during the designated peak interruption period, all non-interrupted kW demand will be billed at \$10.36 per kW for the billing period the interrupt was requested. Failure to interrupt to the agreed upon minimum demand for less than two (2) months of the four (4) peak months will result in removal from interrupt Rate 6 and billing on non-interrupt Rate 5 beginning with the October usage and continue until following June.

4. Additional Interrupt Option

The cooperative may offer other interrupt opportunities for the period of October 1st to May 31st. Terms and conditions will be provided in a separate agreement.

IV. MINIMUM CHARGE:

The monthly minimum charge under the above rate shall be \$80 for services requiring fifteen (15) kVA or less of transformer capacity. For services requiring more than fifteen (15) kVA of transformer capacity, the monthly minimum charge shall be increased at a rate of 75¢ for each additional kVA or fraction thereof required.

Payment of a minimum charge in excess of \$80 per month shall entitle the consumer in all cases to the use of number of kilowatt-hours corresponding to the excess minimum charge in accordance with the above rate. The minimum charge is to assure adequate revenue for amortization of the cooperative's investment in distribution facilities.

Notwithstanding any provisions of this rate schedule with respect to minimum charges, the cooperative may adjust the monthly minimum charge to assure adequate revenue for amortization of its investment in distribution facilities.

V. DETERMINATION OF MAXIMUM DEMAND

The maximum billing demand shall be the maximum average kilowatt load used by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated or recorded by the maximum demand meter installed by the cooperative. If loads qualify as being interruptible, the demand charge may be reduced.

VI. TYPE OF SERVICE

Three-phase and incidental single-phase, 60 cycles, at available voltages. Any motor requiring in excess of 260 amperes starting current must be three-phase.

VII. TEMPORARY SERVICE

Temporary three-phase service to commercial and industrial members will be supplied in accordance with this rate schedule, except that the Member shall pay, in addition to the above charges, the total cost of constructing and retiring the service, less the value of materials returned to stock. A deposit, payable in advance, may be required of the full amount of the estimated bill for service, including the cost of construction and retirement.

VIII. POWER FACTOR

The consumer shall agree to maintain a power factor of ninety percent (90%) at the time of the monthly maximum demand. The cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor of the consumer at the time of the maximum demand is less than ninety percent (90%), the consumer shall agree, upon sixty (60) days written notice, to correct such power factor to ninety percent (90%).

Should the consumer fail to correct such power factor to ninety percent (90%), the following paragraph shall apply. The cooperative reserves the right to use average power factor if instantaneous is not available.

Should such measurements indicate that the power factor at the time of maximum demand is less than ninety percent (90%) lagging, the demand for the billing purposes shall be the demand as indicated or recorded by the demand meter, multiplied by ninety percent (90%) and divided by the percent power factor.

IX. WHOLESALE PURCHASED POWER COST ADJUSTMENT

The cooperative's base rates are designed to recover a wholesale power cost of 42.37 mills/kWh. The cooperative may implement the Wholesale Purchase Power Cost Adjustment to recover increases in the wholesale power cost. The foregoing energy charges per kWh may be increased each month by the amount the wholesale power cost exceeds 42.37 mills/kWh plus line losses. Any such adjustment shall require Board of Directors approval prior to implementation.

The Board of Directors took action to reactivate the Wholesale Purchase Price Cost Adjustment on January 26, 2007 to be effective July 1, 2007.

X. UTILITY TAXES

The appropriate tax levied on the cooperative under the Illinois Public Utilities Revenue Act shall be added to the rates and minimum charges specified in this schedule. Any additional taxes that may be imposed by taxing authorities on the member also shall be added to the above rates and minimum charges.

XI. TERMS OF PAYMENT

In the event the current monthly bill is not paid within twenty-one (21) days from the date of the bill a late payment charge will be incurred. The late payment charge is one and one-half percent (1 ½ %) of the unpaid balance added to the bill each month.

XII. DEPOSIT — CONSUMER

The cooperative will require an advance deposit in accordance with applicable rules and regulations of the cooperative.

XIII. DEPOSIT — CONSTRUCTION

Construction deposit for three-phase feed line construction or upgrading from single-phase or two-phase to three-phase is 7.5% of the estimated cost of construction.

XIV. EFFECTIVE

December 2001 Billing

XV. AMENDED

March 30, 2007

June 29, 2022