

RATE 5 GENERAL SERVICE OVER 50 KW DEMAND

I. APPLICABILITY

Applicable to commercial and industrial consumers for all uses including lighting, heating and power, subject to the established rules and regulations of the Cooperative. Approval of the Cooperative must be obtained prior to installation of any motor requiring starting current in excess of 260 amperes.

II. TYPE OF SERVICE

Three-phase and incidental single-phase, 60 cycles, at available voltages.

III. RATE

Service Availability Charge (facility charge): \$80.00 per month

Demand Charges:

Winter Demand: For all kilowatts used between September 1 and May 31 for which you are billed in October and the next eight (8) consecutive billing period.

Winter Demand Charge per kilowatt: \$8.81

Summer Demand: For all kilowatts used between June 1 and August 31 for which you are billed in July, August and September.

Summer Demand Charge per kilowatt: \$10.36

Energy Charges:

First 365 kWh per kW @ 6.402 ¢ per kWh

Over 365 kWh per kW @ 4.300¢ per kWh

IV. MINIMUM CHARGE

The monthly minimum charge under the above rate shall be \$80.00 for services requiring fifteen (15) kVA or less of transformer capacity. For services requiring more than fifteen (15) kVA of transformer capacity, the monthly minimum charge shall be increased at a rate of 75¢ for each additional kVA or fraction thereof required.

Payment of a minimum charge in excess of \$80.00 per month shall entitle the consumer in all cases to the use of number of kilowatt-hours corresponding to the excess minimum charge in accordance with the above rate. The minimum charge is to assure adequate revenue for amortization of the Cooperative's investment in distribution facilities.

Notwithstanding any provisions of this rate schedule with respect to minimum charges, the Cooperative may adjust the monthly minimum charge to assure adequate revenue for amortization of its investment in distribution facilities.

V. DETERMINATION OF MAXIMUM DEMAND

The maximum billing demand shall be the maximum average kilowatt load used by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated or recorded by the demand meter installed by the Cooperative.

VI. TYPE OF SERVICE

Three-phase and incidental single-phase, 60 cycles, at available voltages. Any motor requiring in excess of 260 amperes starting current must be three-phase.

VII. TEMPORARY SERVICE

Temporary three-phase service to commercial and industrial members will be supplied in accordance with this rate schedule, except that the member shall pay, in addition to the above charges, the total cost of constructing and retiring the service, less the value of materials returned to stock. A deposit, payable in advance, may be required of the full amount of the estimated bill for service, including the cost of construction and retirement.

VIII. POWER FACTOR

The consumer shall agree to maintain a power factor of ninety percent (90%) at the time of the monthly maximum demand. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor of the consumer at the time of the maximum demand is less than ninety percent (90%), the consumer shall agree, upon sixty (60) days written notice, to correct such power factor to ninety percent (90%). Should the consumer fail to correct such power factor to ninety percent (90%), the following paragraph shall apply.

Should such measurements indicate that the power factor at the time of maximum demand is less than ninety percent (90%) lagging, the demand for the billing purposes shall be the demand as indicated or recorded by the demand meter, multiplied by ninety percent (90%) and divided by the percent power factor. The Cooperative reserves the right to use average power factor if instantaneous is not available.

IX. WHOLESALE PURCHASED POWER COST ADJUSTMENT

The Cooperative's base rates are designed to recover a wholesale power cost of 42.37 mills/kWh. The Cooperative may implement the Wholesale Purchase Power Cost Adjustment to recover increases in the wholesale power cost. The foregoing energy charges per kWh may be increased each month by the amount the wholesale power cost exceeds 42.37 mills/kWh plus line losses. Any such adjustment shall require Board of Directors approval prior to implementation.

The Board of Directors took action to reactivate the Wholesale Purchase Price Cost Adjustment on January 26, 2007 to be effective July 1, 2007.

X. UTILITY TAXES

The appropriate tax levied on the Cooperative under the Illinois Public Utilities Revenue Act shall be added to the rates and minimum charges specified in this schedule. Any additional taxes that may be imposed by taxing authorities on the member also shall be added to the above rates and minimum charges.

XI. **TERMS OF PAYMENT**

In the event the current monthly bill is not paid within twenty-one (21) days from the date of the bill a late payment charge will be incurred. The late payment charge is one and one-half percent (1 ½ %) of the unpaid balance added to the bill each month.

XII. **DEPOSIT — CONSUMER**

The Cooperative will require an advance deposit in accordance with applicable rules and regulations of the Cooperative.

XIII. **DEPOSIT — CONSTRUCTION**

Construction deposit for three-phase feed line construction or upgrading from single-phase or two-phase to three-phase is 7.5% of the estimated cost of construction.

XIV. **EFFECTIVE**

December 2001 Billing

XV. **AMENDED**

March 30, 2007

June 29, 2022